

LOUISVILLE GAS AND ELECTRIC COMPANY

26th Rev. SHEET NO. 2  
 CANCELLING 25th Rev. SHEET NO. 2

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

STANDARD RATE SCHEDULE

G-1

General Gas Rate

SEP 30 1991

Applicable:  
 In all territory served.

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

Availability:  
 Available for general service to residential, commercial and industrial customers.

BY: *Glenn Keller*  
 PUBLIC SERVICE COMMISSION MANAGER

Rate:

Customer Charge:

\$4.48 per delivery point per month for residential service  
 \$8.96 per delivery point per month for non-residential service

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Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	18.914
Total Charge Per 100 Cubic Feet	30.013¢

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Off-Peak Pricing Provision

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE October 15, 1991 DATE EFFECTIVE September 30, 1991

ISSUED BY David R. Carey *AKC* Vice President  
 Marketing & Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 9/30/91.

*C12-91*

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.45 per delivery point per month for residential service  
\$8.90 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.075¢
Gas Supply Cost Component	18.914
Total Charge Per 100 Cubic Feet	29.989¢

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

AUG 1 1991

DATE OF ISSUE

August 14, 1991

DATE EFFECTIVE

PURSUANT TO 807 KAR 5-0-11  
SECTION 9 (1) 1991

ISSUED BY

David R. Carey

Marketing & Planning

Public Service Commission  
ABBASO MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-C dated 7/31/91.

C10-91

STANDARD RATE SCHEDULE

G-1

General Gas Rate

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Applicable:  
In all territory served.

Availability:  
Available for general service to residential, commercial and industrial customers.

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Rate:

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Customer Charge:  
\$4.45 per delivery point per month for residential service  
\$8.90 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.075¢
Gas Supply Cost Component	22.295
Total Charge Per 100 Cubic Feet	33.370¢

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:  
The customer charge.

Prompt Payment Provision:  
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:  
Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE May 6, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY David R. Carey Vice President  
Marketing & Planning Louisville, Kentucky

C8-91

LOUISVILLE GAS AND ELECTRIC COMPANY

23rd Rev. SHEET NO. 2

CANCELLING 22nd Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	G-1						
General Gas Rate							
<p><u>Applicable:</u> In all territory served.</p>							
<p><u>Availability:</u> Available for general service to residential, commercial and industrial customers.</p>							
<p><u>Rate:</u></p> <p><u>Customer Charge:</u>                  \$4.45 per delivery point per month for residential service                  \$8.90 per delivery point per month for non-residential service</p>							
<p><u>Charge Per 100 Cubic Feet:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Distribution Cost Component</td> <td style="text-align: right;">11.075¢</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;"><u>28.325</u></td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">39.400¢</td> </tr> </table>		Distribution Cost Component	11.075¢	Gas Supply Cost Component	<u>28.325</u>	Total Charge Per 100 Cubic Feet	39.400¢
Distribution Cost Component	11.075¢						
Gas Supply Cost Component	<u>28.325</u>						
Total Charge Per 100 Cubic Feet	39.400¢						
<p><u>Off-Peak Pricing Provision</u>                  The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p>							
<p><u>Minimum Bill:</u> The customer charge.</p>							
<p><u>Prompt Payment Provision:</u>                  The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p>							
<p><u>Applicability of Rules:</u>                  Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>							

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 5 1991

DATE OF ISSUE March 1, 1991 DATE EFFECTIVE March 1, 1991  
 ISSUED BY David R. Carey Vice President  
 Marketing & Planning  
 Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 2/22/91.

Bills Rendered  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY [Signature]  
DIRECTOR

26-91

LOUISVILLE GAS AND ELECTRIC COMPANY

22nd Rev. SHEET NO. 2  
CANCELLING 21st Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.45 per delivery point per month for residential service

\$8.90 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component 11.077¢

Gas Supply Cost Component 28.325

Total Charge Per 100 Cubic Feet 39.402¢

Off-Peak Pricing Provision

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 5 1991

DATE OF ISSUE

February 14, 1991

DATE EFFECTIVE

Bills Rendered  
PURSUANT TO 807 KAR 5:011.  
ON AND AFTER  
SECTION 9(1) 1991

ISSUED BY

David R. Carey

Marketing & Planning

BY: *Chamelle*  
PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 1/29/91.

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C-3-91

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.45 per delivery point per month for residential service  
\$8.90 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.075¢
Gas Supply Cost Component	28.325
Total Charge Per 100 Cubic Feet	39.400¢

Off-Peak Pricing Provision

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE February 13, 1991 DATE EFFECTIVE February 1, 1991  
 ISSUED BY David R. Carey Marketing & Planning BY: [Signature]  
NAME TITLE ADDRESS

C 3-91

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.45 per delivery point per month for residential service  
\$8.90 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.075¢
Gas Supply Cost Component	<u>27.323</u>
Total Charge Per 100 Cubic Feet	38.398¢

Off-Peak Pricing Provision

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1991

DATE OF ISSUE January 15, 1991

DATE EFFECTIVE January 15, 1991

ISSUED BY

David R. Carey

Marketing & Planning

By David L. Greenlee  
PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 12/21/90.

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2-91

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.35 per delivery point per month for residential service  
\$8.70 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.025¢
Gas Supply Cost Component	27.323
Total Charge Per 100 Cubic Feet	38.348¢

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Off-Peak Pricing Provision

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to the regulations governing the supply of gas service as provided in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 9  
DATE OF ISSUE November 12, 1990 DATE EFFECTIVE November 1, 1990  
ISSUED BY David R. Carey Vice President James Keller PUBLIC SERVICE COMMISSION MANAGER  
NAME TITLE

C2-91

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-J dated 11/1/90.

LOUISVILLE GAS AND ELECTRIC COMPANY

26th Rev. SHEET NO. 4  
 CANCELLING 25th Rev. SHEET NO. 4

PUBLIC SERVICE COMMISSION

STANDARD RIDER OF KENTUCKY  
EFFECTIVE

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Summer Air Conditioning Service Under Gas Rate G-1

SEP 30 1991

Applicable:  
 To General Gas Rate G-1.

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: *[Signature]*  
 PUBLIC SERVICE COMMISSION MANAGER

Availability:  
 Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:  
 The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

<u>Charge Per 100 Cubic Feet</u>	
Distribution Cost Component	6.099¢
Gas Supply Cost Component	<u>18.914</u>
Total Charge Per 100 Cubic Feet	25.013¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:  
 The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:  
 The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:  
 For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

DATE OF ISSUE October 15, 1991 DATE EFFECTIVE September 30, 1991  
 ISSUED BY David R. Carey Vice President  
Marketing and Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 9/30/91.

C12-91

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.075¢
Gas Supply Cost Component	<u>18.914</u>
Total Charge Per 100 Cubic Feet	24.989¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 1 1991

DATE OF ISSUE

August 14, 1991

DATE EFFECTIVE

PURSUANT TO 807 KAR 5:011,  
August 14, 1991  
SECTION 9 (1)

ISSUED BY

David R. Carey

Marketing & Planning

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-C dated 7/31/91.

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*210-91*

LOUISVILLE GAS AND ELECTRIC COMPANY

24th Rev. SHEET NO. 4

CANCELLING 23rd Rev. SHEET NO. 4

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  
P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1  
MAY 1 1991

Applicable:  
To General Gas Rate G-1.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Availability:

BY: *Shawn Deller*  
PUBLIC SERVICE COMMISSION MANAGER

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.075¢
Gas Supply Cost Component	22.295
Total Charge Per 100 Cubic Feet	28.370¢

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All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

DATE OF ISSUE May 6, 1991 DATE EFFECTIVE May 1, 1991  
ISSUED BY David R. Carey Vice President  
Marketing & Planning Louisville, Kentucky  
NAME TITLE ADDRESS

*C-8-91*

STANDARD RIDER

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Summer Air Conditioning Service Under Gas Rate G-1

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Applicable:  
To General Gas Rate G-1.

Availability:  
Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:  
The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

<u>Charge Per 100 Cubic Feet</u>	
Distribution Cost Component	6.075¢
Gas Supply Cost Component	<u>28.325</u>
Total Charge Per 100 Cubic Feet	34.400¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:  
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:  
The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:  
For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 5 1991

Bills Rendered  
On and After

DATE OF ISSUE March 1, 1991 DATE EFFECTIVE PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY David R. Carey Marketing and Planning BY Louisville, Kentucky  
NAME TITLE PUBLIC UTILITY MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 2/22/91.

6-91

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

<u>Charge Per 100 Cubic Feet</u>	
Distribution Cost Component	6.077¢
Gas Supply Cost Component	28.325
Total Charge Per 100 Cubic Feet	34.402¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas in excess of 5,000 cubic feet per single family dwelling shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION OF KENTUCKY  
EFFECTIVE

MAR 5 1991

DATE OF ISSUE February 14, 1991

DATE EFFECTIVE

Bills Rendered Pursuant to 807 KAR 5:011, SECTION 9(1)

ISSUED BY

David R. Carey

Marketing & Planning

BY:

Signature

PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 1/29/91.

C-3-91

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.075¢
Gas Supply Cost Component	<u>28.325</u>
Total Charge Per 100 Cubic Feet	34.400¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 1 1991

DATE OF ISSUE February 13, 1991 DATE EFFECTIVE February 1, 1991  
 ISSUED BY David R. Carey Vice President Marketing & Planning Louisville, Kentucky  
 BY: [Signature]  
 Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-R

C-3-91

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.075¢
Gas Supply Cost Component	<u>27.323</u>
Total Charge Per 100 Cubic Feet	33.398¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas excess of 5,000 cubic feet per single family dwelling unit taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1991

DATE OF ISSUE January 15, 1991 DATE EFFECTIVE PURSUANT TO 807 KAR 5:011.

ISSUED BY James W. Kasey for David R. Carey Vice President  
David R. Carey Marketing and Planning Louisville, Kentucky  
BY PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 12/21/90.

C2-91

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.025¢
Gas Supply Cost Component	<u>27.323</u>
Total Charge Per 100 Cubic Feet	33.348¢

R

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1990

DATE OF ISSUE November 12, 1990 DATE EFFECTIVE November 1, 1990

ISSUED BY David R. Carey Vice President Marketing & Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-J dated 11/1/90.

2-91

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	18.914
Total Charge Per 100 Cubic Feet	24.214¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Grade set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

Minimum Bill:

The customer charge.

AUG 1 1991

Prompt Payment Provision:

The monthly bill will be rendered at the above net cost (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PURSUANT TO 807 KAR 5:011,

SECTION 9(1)

PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 14, 1991 DATE EFFECTIVE August 1, 1991

ISSUED BY David R. Carey Marketing & Planning Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-C dated 7/31/91.

C12-91

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

MAY 1 1991

Charge Per 100 Cubic Feet:

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Distribution Cost Component	5.300¢
Gas Supply Cost Component	22.295
Total Charge Per 100 Cubic Feet	27.595¢

BY: Clay Walker R  
PUBLIC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE

May 6, 1991

DATE EFFECTIVE

May 1, 1991

ISSUED BY

David R. Carey

Vice President

Marketing & Planning Louisville, Kentucky

NAME

TITLE

ADDRESS

CB-91

LOUISVILLE GAS AND ELECTRIC COMPANY

19th Rev. SHEET NO. 6  
 18th Rev. SHEET NO. 6  
 CANCELLING \_\_\_\_\_

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	28.325
Total Charge Per 100 Cubic Feet	33.625¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1991 thereof, which amount will be deducted provided bill is paid within 15 days from date.

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: Sharon Hella  
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 13, 1991 DATE EFFECTIVE February 1, 1991  
 ISSUED BY David R. Carey Marketing & Planning Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-A dated 2/1/91.

26-91

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	27.323
Total Charge Per 100 Cubic Feet	32.623¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above rate (including net minimum bills when applicable) plus an amount equal to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

NOV 1 1990

DATE OF ISSUE November 12, 1990 PURSUANT TO 807 KAR 5:011, SECTION 9(1), November 1, 1990

ISSUED BY David R. Carey Marketing & Planning David R. Carey VICE PRESIDENT

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-J dated 11/1/90.

C 2-91

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>18.914</u>
Total Charge Per 100 Cubic Feet	23.214¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 14, 1991 DATE EFFECTIVE August 1, 1991

ISSUED BY David R. Carey Marketing & Planning Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-C dated 7/31/91.

C12-91

LOUISVILLE GAS AND ELECTRIC COMPANY

20th Rev. SHEET NO. 7

CANCELLING 19th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	22.295
Total Charge Per 100 Cubic Feet	26.595¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: Sharon Fuller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 6, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY David R. Carey Vice President Marketing & Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-B dated 4/26/91.

*CB-91*

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions herein-after set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>28.325</u>
Total Charge Per 100 Cubic Feet	32.625¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 19 (1)

BY: Cheryl Steller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 13, 1991 DATE EFFECTIVE February 1, 1991

ISSUED BY David R. Carey Vice President Marketing & Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-A dated 2/1/91.

C6-91

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>27.323</u>
Total Charge Per 100 Cubic Feet	31.623¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: *Charles L. Hill*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 12, 1990 DATE EFFECTIVE November 1, 1990

ISSUED BY David R. Carey *D.R. Carey* Vice President  
Marketing & Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-J dated 11/1/90.

C-2-91

LOUISVILLE GAS AND ELECTRIC COMPANY

25th Rev. SHEET NO. 10  
 CANCELLING 24th Rev. SHEET NO. 10

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

SEP 30 1991

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5.011.  
 SECTION 9 (1)

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

BY: *[Signature]*  
 PUBLIC SERVICE COMMISSION MANAGER

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$ .5300
Pipeline Supplier's Demand Component	.2498	.2498
Total	<u>\$1.3597</u>	<u>\$ .7798</u>

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The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE October 15, 1991 DATE EFFECTIVE September 30, 1991  
 ISSUED BY David R. Carey *[Signature]* Vice President  
Marketing & Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 9/30/91.

*C-12-91*

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1075	\$ .5300
Pipeline Supplier's Demand Component	.2498	.2498
Total	\$1.3573	\$ .7798

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

AUG 1 1991

DATE OF ISSUE August 14, 1991 DATE EFFECTIVE August 1, 1991 PURSUANT TO 807 KAR 5-011.  
 ISSUED BY David R. Carey Marketing & Planning Louisville, Kentucky SECTION 9 (1)  
NAME TITLE BY: *[Signature]*

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-0 dated 10/1/90 PUBLIC SERVICE COMMISSION MANAGER

C10-91

PUBLIC SERVICE COMMISSION OF KENTUCKY  
 EFFECTIVE

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

MAY 1 1991

Applicable:  
 In all territory served.

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: *Glenn Hallee*  
 PUBLIC SERVICE COMMISSION MANAGER

Availability:  
 Available to commercial and industrial customers served under Rates C-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	G-1	G-6
Distribution Charge Per Mcf	\$1.1075	\$ .5300
Pipeline Supplier's Demand Component	.2478	.2478
Total	\$1.3553	\$ .7778

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE May 6, 1991 DATE EFFECTIVE May 1, 1991  
 ISSUED BY David R. Carey Vice President  
 Marketing & Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-B dated 4/26/91.

*C8-91*

LOUISVILLE GAS AND ELECTRIC COMPANY

22nd Rev. SHEET NO. 10  
 CANCELLING 21st Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1075	\$ .5300
Pipeline Supplier's Demand Component	<u>.2295</u>	<u>.2295</u>
Total	\$1.3370	\$ .7595

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE**

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

MAR 5 1991

DATE OF ISSUE March 1, 1991 DATE EFFECTIVE SECTION 9(1) 1991  
 ISSUED BY David R. Carey Vice President Marketing & Planning  
 Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 2/22/91.

C 6-91

LOUISVILLE GAS AND ELECTRIC COMPANY

21st Rev. SHEET NO. 10  
 CANCELLING 20th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1077	\$ .5300
Pipeline Supplier's Demand Component	<u>.2295</u>	<u>.2295</u>
Total	\$1.3372	\$ .7595

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 MAR 5 1991

DATE OF ISSUE February 14, 1991

DATE EFFECTIVE

Bills Rendered  
 Pursuant to 807 KAR 5:011,  
 On and After March SECTION 19 (1)

ISSUED BY

David R. Carey

Marketing & Planning Louisville

BY: *[Signature]*  
 PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 1/29/91.

I

3-91

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	G-1	G-6
Distribution Charge Per Mcf	\$1.1075	\$ .5300
Pipeline Supplier's Demand Component	.2295	.2295
Total	\$1.3370	\$ .7595

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1991

DATE OF ISSUE February 13, 1991 DATE EFFECTIVE February 1, 1991

ISSUED BY David R. Carey Marketing & Planning Vice President  
NAME TITLE

PURSUANT TO 807 KAR 5-011, SECTION 9(1)  
BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-A dated 2/1/91.

3-91

LOUISVILLE GAS AND ELECTRIC COMPANY

19th Rev. SHEET NO. 10  
 CANCELLING 18th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1075	\$ .5300
Pipeline Supplier's Demand Component	<u>.2032</u>	<u>.2032</u>
Total	\$1.3107	\$ .7332

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JAN 1 1991

DATE OF ISSUE January 15, 1991 DATE EFFECTIVE PURSUANT TO 802 KAR 5.011, SECTION 9 (1)  
 ISSUED BY James W. Casey Vice President BY: David R. Carey Marketing & Planning Louisville, Kentucky  
NAME TITLE

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 12/21/90. PUBLIC SERVICE COMMISSION MANAGER

C-2-91

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1025	\$ .5300
Pipeline Supplier's Demand Component	.2032	.2032
Total	\$1.3057	\$ .7332

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule which it sells gas to Customer.

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

DATE OF ISSUE November 12, 1990

DATE EFFECTIVE BY: *David R. Carey* November 1, 1990  
Vice President SERVICE COMMISSION MANAGER

ISSUED BY *David R. Carey* Marketing & Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-J dated 11/1/90.

R

2-91

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 10-C

CANCELLING 2nd Rev. SHEET NO. 10-C

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service - Rate T

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers serviced under Rate G-7 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any such transportation service hereunder shall be conditioned on the Company being granted a reduction in D-1 and D-2 billing demands by its pipeline supplier corresponding to the customer's applicable transportation quantities. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administration Charge: \$90.00 per delivery point per month

Distribution Charge Per Mcf: \$.43

Receipts and Deliveries:

Customer will deliver or cause to be delivered daily and monthly quantities of natural gas to Company's system which correspond to the daily and monthly quantities delivered hereunder by Company to Customer's place of utilization and, in no case, shall the variation in quantities be greater than 5%. Any imbalance between receipts by Company on behalf of Customer and quantities delivered to Customer shall be corrected as soon as practicable, but in no event shall imbalance be carried longer than 60 days.

PUBLIC SERVICE COMMISSION OF KENTUCKY  
MAY 20 1988  
PURSUANT TO 807 KAR 5:011, SECTION 9(1),  
BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

2-91

STANDARD RIDER

Gas Transportation Service - Rate T (Continued)

Special Terms and Conditions:

- (1) Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
- (2) At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours' prior notice of any subsequent changes to scheduled deliveries. Customer shall cause gas delivered into Company's system for Customer's account to be as nearly as practicable at uniform daily rates of flow, and deliveries of such gas by Company to Customer hereunder will also be effected as nearly as practicable on the same day as the receipt thereof. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
- (3) In no case will Company be obligated to supply greater quantities hereunder than those specified in the written contract between Customer and Company.
- (4) Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
- (5) All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline supplier.
- (6) Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in the Company's judgement, such curtailment is necessary to enable Company to maintain deliveries to residential and high priority customers or to respond to an emergency.
- (7) Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer requirements.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 20 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *George L. Lister*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988  
 ISSUED BY *R. L. Royer* President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

N

C 2-91

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:  
All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost	22.674¢
Gas Cost Actual Adjustment (GCAA)	(2.135)
Gas Cost Balance Adjustment (GCBA)	0.594

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective November 1, 1990 from 10064-J	(1.998)
Refund Factor Effective February 1, 1991 from 90-158-A	(0.056)
Refund Factor Effective May 1, 1991 from 90-158-B	(0.165)
Total Refund Factors Per 100 Cubic Feet	(2.219)

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 18.914¢

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE

August 14, 1991

DATE EFFECTIVE

1991

ISSUED BY

David R. Carey

Marketing & Planning Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-C dated 7/31/91.

R

C12-91

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u> All gas sold.</p>	<p><b>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</b></p> <p>MAY 1 1991</p>
<p><u>Gas Supply Cost Component (GSCC):</u></p>	<p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p>
<p>Gas Supply Cost</p>	<p>BY: <u><i>Glenn Miller</i></u> 26.064¢ PUBLIC SERVICE COMMISSION MANAGER</p>
<p>Gas Cost Actual Adjustment (GCAA)</p>	<p>(1.153)</p>
<p>Gas Cost Balance Adjustment (GCBA)</p>	<p>(0.397)</p>
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
<p>Refund Factor Effective November 1, 1990 from 10064-J</p>	<p>(1.998)</p>
<p>Refund Factor Effective February 1, 1991 from 90-158-A</p>	<p>(0.056)</p>
<p>Refund Factor Effective May 1, 1991 from 90-158-B</p>	<p>(0.165)</p>
<p>Total Refund Factors Per 100 Cubic Feet</p>	<p>(2.219)</p>
<p>Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)</p>	<p>22.295¢</p>

DATE OF ISSUE May 6, 1991 DATE EFFECTIVE May 1, 1991  
 ISSUED BY *DR Carey* David R. Carey Vice President Marketing & Planning Louisville, Kentucky  
NAME TITLE ADDRESS

C-8-91

LOUISVILLE GAS AND ELECTRIC COMPANY

47th Rev. SHEET NO. 12  
 CANCELING 46th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u>                  All gas sold.</p>	
<p><u>Gas Supply Cost Component (GSCC):</u></p>	
Gas Supply Cost	30.818¢
Gas Cost Actual Adjustment (GCAA)	(0.437)
Gas Cost Balance Adjustment (GCBA)	(0.002)
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
Refund Factor Effective November 1, 1990 from 10064-J	(1.998)
Refund Factor Effective February 1, 1991 from 90-158-A	(0.056)
Total Refund Factors Per 100 Cubic Feet	(2.054)
<p>PUBLIC SERVICE COMMISSION                  OF KENTUCKY                  EFFECTIVE:</p>	
Total Gas Supply Cost Component Per 100 Cubic Feet	28.325¢
<p>FEB 1 1991</p>	
<p>PURSUANT TO 807 KAR (5:0)11,                  SECTION 9 (1)</p>	

DATE OF ISSUE February 13, 1991 DATE EFFECTIVE February 1, 1991  
 ISSUED BY David R. Carey Marketing & Planning Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-A dated 2/1/91.

C6-91

LOUISVILLE GAS AND ELECTRIC COMPANY

46th Rev. SHEET NO. 12  
 CANCELLING 45th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:  
 All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost	29.581¢
Gas Cost Actual Adjustment (GCAA)	(0.272)
Gas Cost Balance Adjustment (GCBA)	0.012

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective November 1, 1990 from 10064-J (1.998)

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 323¢

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

NOV 1 1990

R

DATE OF ISSUE November 12, 1990 DATE EFFECTIVE November 1, 1990  
 ISSUED BY David R. Carey Vice President Marketing & Planning Public Service Commission Manager  
NAME TITLE ADDRESS

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-J dated 11/1/90.

*CA-91*



**Louisville Gas and Electric Company**  
220 West Main Street  
P.O. Box 32010  
Louisville, Kentucky 40232

May 6, 1991

USAARMC and Fort Knox  
Attn: ATZK-DC  
Fort Knox, Kentucky 40121-5000

RECEIVED

MAY 9 1991

Attention: Purchasing and Contracting Officer

PUBLIC SERVICE  
COMMISSION

Dear Sir:

On April 26, 1991, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 90-158-B). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning May 1, 1991.

Also enclosed is the revised "Gas Transportation Service/Standby Rider" which is a supplemental agreement to the Contract W2215-ENG-1293 described above providing standby transportation service.

We have also enclosed for your records 48th Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 22.295 cents per 100 cubic feet, or \$2.2295 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,

*Ronald L. Battista*  
Ronald L. Battista  
Account Executive  
(by *MLH*)

RLB:mlg

Attachments

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

Effective August 1, 1991

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand

Commodity Charge:

Gas Supply Cost Component	\$1.8914 Per Mcf Delivered
Distribution Cost Component	<u>.7108</u> Per MCf Delivered
Total	\$2.6022 Per Mcf delivered

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

AUG 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Shirley Walker  
PUBLIC SERVICE COMMISSION MANAGER

*012-91*

Delivery and Metering :

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible.

Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules :

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction :

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Shirley Keller*  
PUBLIC SERVICE COMMISSION MANAGER

*C-12-91*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

LOUISVILLE GAS AND ELECTRIC COMPANY

GAS TRANSPORTATION SERVICE/STANDBY RIDER  
FORT KNOX GAS RATE

MAY 1 1991

EFFECTIVE May 1, 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: *James H. Helle*  
PUBLIC SERVICE COMMISSION MANAGER

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

Commodity Charge:

Distribution Charge	\$ .7108 Per Mcf Delivered
Pipeline Supplier's Demand Component	<u>.2478</u>
Total	\$0.9586 Per Mcf Delivered

Pipeline Supplier's Demand Component:

Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

No differentiation shall be made between sales and transportation volumes in the "Determination of Billing Demand" or the billing thereof pursuant to the "FORT KNOX GAS RATE". The Demand Charge specified in the "FORT KNOX GAS RATE" shall apply to the combined sales and transportation billing demand determined in accordance with the provisions contained in the "FORT KNOX GAS RATE" and will be billed thereunder.

Billing Period:

The billing period for gas deliveries hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of Company's Tariff.

*212-91*

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions at those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: George Helle  
PUBLIC SERVICE COMMISSION MANAGER

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

Effective May 1, 1991

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Commodity Charge:

Gas Supply Cost Component  
Distribution Cost Component  
Total

\$2.2295 Per Mcf Delivered  
.7108 Per Mcf Delivered  
\$2.9403 Per Mcf delivered

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

*C8-91*



Louisville Gas and Electric Company  
P. O. Box 32010  
Louisville, Kentucky 40232

February 13, 1991

RECEIVED

FEB 15 1991

Commanding General  
U. S. Armor Center  
Fort Knox, Kentucky 40121

Attention: Purchasing and Contracting Officer

PUBLIC SERVICE  
COMMISSION

Dear Sir:

On February 1, 1991, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 90-158-A). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning February 1, 1991.

Also enclosed is the revised "Gas Transportation Service/Standby Rider" which is a supplemental agreement to the Contract W2215-ENG-1293 described above providing standby transportation service.

We have also enclosed for your records 47th Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 28.325 cents per 100 cubic feet, or \$2.8325 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,

*Ronald L. Battista*

Ronald L. Battista  
Account Executive

RLB:mlg

Attachments

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

C6-91

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

Effective February 1, 1991

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand

Commodity Charge:

Gas Supply Cost Component	\$2.8325 Per Mcf Delivered
Distribution Cost Component	<u>.7108</u> Per Mcf Delivered
Total	\$3.5433 Per Mcf delivered

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

FEB 1 1991

FURSUANT TO 807 KAR 5.011  
SECTION 9 (f)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

26-91

LOUISVILLE GAS AND ELECTRIC COMPANY

GAS TRANSPORTATION SERVICE/STANDBY RIDER  
FORT KNOX GAS RATE

EFFECTIVE FEBRUARY 1, 1991

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

Commodity Charge:

Distribution Charge	\$ .7108 Per Mcf Delivered
Pipeline Supplier's Demand Component	<u>.2295</u>
Total	\$0.9403 Per Mcf Delivered

Pipeline Supplier's Demand Component:

Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

No differentiation shall be made between sales and transportation volumes in the "Determination of Billing Demand" or the billing thereof pursuant to the "FORT KNOX GAS RATE". The Demand Charge specified in the "FORT KNOX GAS RATE" shall apply to the combined sales and transportation billing demand determined in accordance with the provisions contained in the "FORT KNOX GAS RATE" and will be billed thereunder.

Billing Period:

The billing period for gas deliveries hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not reflect demand for any month. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of Company's Tariff.

FEB 1 1991

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Sharon Helle  
PUBLIC SERVICE COMMISSION MANAGER

06-91

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions at those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: Sharon Hallett  
PUBLIC SERVICE COMMISSION MANAGER

26-91



Louisville Gas and Electric Company  
P. O. Box 32010  
Louisville, Kentucky 40232

February 15, 1990

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1990

PURSUANT TO KRS 100.011,  
SECTION 9(1)

BY: Sharon Bellie  
PUBLIC SERVICE COMMISSION MANAGER

Commanding General  
U. S. Armor Center  
Fort Knox, Kentucky 40121

Attention: Purchasing and Contracting Officer

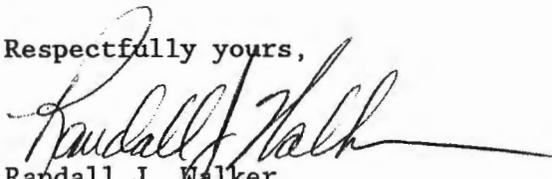
Dear Sir:

On January 31, 1990, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 10064-G). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning February 1, 1990.

We have also enclosed for your records 43rd Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 30.207 cents per 100 cubic feet, or \$3.0207 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,



Randall J. Walker  
Coordinator of Rates and Tariffs

RJW:mlg

Attachments

C-2-91

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

Effective February 1, 1990

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1990

PURSUANT TO RC/ KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand

Commodity Charge:

Gas Supply Cost Component	\$3.0207 Per Mcf Delivered
Distribution Cost Component	<u>.7108</u> Per Mcf Delivered
Total	\$3.7315 Per Mcf delivered

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

C2-91